

MIDDLE PECOS GROUNDWATER CONSERVATION DISTRICT

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Directors

Jerry McGuairt, President Janet Groth, Vice President M. R. Gonzalez, Secretary/Treasurer
Alvaro Mandujano, Jr. Vanessa Cardwell Ronald Cooper
Weldon Blackwelder Allan Childs Jeff Sims Puja Boinpally Larry Drgac

Employees

Ty Edwards, General Manager
Office: Gail Reeves & Melissa Mills Field Technician: Anthony Bodnar

June 16, 2020

MINUTES OF REGULAR BOARD MEETING AND PERMIT HEARING

On this the 16th of June, 2020, a Regular Board Meeting and Permit Hearing were held by the Middle Pecos Groundwater Conservation District in the Pecos County Courthouse on the 2nd Floor located at 103 W. Callaghan, Fort Stockton, Texas, with the following members' present, to-wit:

Jerry McGuairt	President, Precinct 1
Janet Groth	Vice President, Precinct 1
M. R. Gonzalez	Prec. 2, Secretary/Treasurer
Puja Boinpally	Precinct 2
Weldon Blackwelder	Precinct 3
Larry Drgac	Precinct 3
Alvaro Mandujano, Jr.	Precinct 4
Vanessa Cardwell	City of Fort Stockton
Jeff Sims	City of Iraan

Quorum Present.

Members Absent: Ronnie Cooper and Allan Childs

Others present: Ty Edwards, Mike Gershon, Allan Standen, Bill Hutchison, Michelle Sutherland, Melissa Mills, Anthony Bodnar, Paula McGuairt, Geoff Pike, Ryan Reed, Buck Benson, Tommy Soriero, Zack Swick, Glenn Honaker, Kaveh Khorzad, Jeff and Erin Williams, Ed McCarthy, Jr., Brock Thompson, Gary Bryant, Mel Riggs, Mark Tisdale, Mike Thornhill, Gary Klose, Reed Klose, Collin Wood, Gil Van Deventer, Kirby Warnock, Andres Madrid, and Jesse Gonzales.

REGULAR BOARD MEETING

I Call to order regular Board meeting at 10:01 a.m. by President Jerry McGuairt.

II Comments from public and media:

Andres Madrid made public comment: He is a resident of the "Little Mexico" area and is unable to obtain water service from Pecos County WCID#1 at this time because they are not setting new taps at this time. He owns less than 10 acres and would like to request permission to drill a water well.

Mr. Madrid was advised to fill out an application for a production permit and expect a hearing would likely be called on a complete application.

PUBLIC HEARING ON PRODUCTION PERMIT APPLICATION FOR GARY KLOSE AND HIS ASSOCIATE COLLIN WOOD

I Call to order at 10:04 a.m. the Public Hearing on Application for a Production Permit for Gary Klose and Collin Wood.

Party representing application: Collin Wood and Gary Klose

Protestant to application: None.

Public Comment: None.

Jerry McGuairt declared the application uncontested.

Collin Wood was sworn in for testimony for Mr. Klose:

Mr. Wood/Efficient Recycling Solutions, LLC, and Mr. and Mrs. Gary Klose/Klose Land, Inc. have entered an agreement for Water Development. Since 1960s to 1990s the Kloses have owned and farmed Section 22 and Section 27, Block C-2, PSL Survey, and Section 4, Block 48. The water is being requested for construction of a Solar Facility on the property, and for a future water station on Tipton Road for oil field use. The solar facility needs 70-80 acre feet and possibly more, and 320 acre feet which would only be about 6 frac jobs which is a low estimate.

Manager Ty Edwards presented the production permit application to the Board. Gary Klose and his associate Collin Wood have made application for a Production Permit for 3 wells located on the following described lands: Section 22, Block C-2, PSL Survey, A-5066, Section 27, Block C-2, PSL Survey, A-9443, All of the N/2 and SW/4, A-8120 and SE/4, A-5539 of Section 4, Block 48, Township 8 South, T&P RR, Co. Survey, in Pecos County. The application requests authorization to produce 400 acre-feet/year for Industrial Use from the Pecos Valley Aquifer.

The Klose Farm has 6,860 acre feet of *Historical and Existing Use* permits for Irrigation for the 24 wells on the property from the Pecos Valley Aquifer. The solar farm is expected to need the water for the 18-month construction period and will also use the water for oil-and-gas purposes. The solar facility is expected to use half of the property, and it would not be practical for farming any longer.

Allan Standen, MPGCD Hydrogeologist, was sworn in for testimony and advised of his opinion that after a review of the specific capacity pump tests for the 3 wells in the application, along with two MPGCD monitor wells in the area, there were no expected unreasonable effects.

II Adjourn Hearing and Consider and/or Act on Application for a Production Permit for Gary Klose and Collin Wood.

President Jerry McGuairt adjourned the hearing at 10:24 a.m.

The Board and Applicant showed interest in exploring the possibility of reducing the *Historical and Existing Use* permits and applying for a new production permit if a beneficial need is proven.

Alvaro Mandujano, Jr. made a motion to grant 200 acre feet for Industrial Use from the Pecos Valley aquifer. Motion seconded by Janet Groth. Motion passed unanimously. Vote: 9 FOR. -0- Oppose. 2 Absent.

Reconvened the Regular meeting at 10:30 a.m.

REGULAR BOARD MEETING – CONTINUED

Director Vanessa Cardwell stepped out of the meeting for a few minutes.

III Consider and/or act on Minutes of Regular Meeting on May 19, 2020.

Janet Groth made a motion to approve the minutes of May 19, 2020 as presented. Motion seconded by Jeff Sims. Motion carried unanimously. Vote: 8 FOR. -0- Oppose. 3 Absent (Cardwell/Childs/Cooper).

IV Consider and/or act on Treasurer's Report for the Month Ending May 31, 2020.

Puja Boinpally made a motion to approve the Treasurer's Report for the Month Ending May 31, 2020. Motion seconded by Alvaro Mandujano, Jr. Motion passed unanimously. Vote: 8 FOR. -0- Oppose. 3 Absent (Cardwell/Childs/Cooper).

V Consider and/or act on Tax Abatement Policy and Guidelines.

Vanessa Cardwell returned to the meeting.

There were no changes proposed to the tax abatement policy and guidelines.

A Few Tax Abatement Highlights: All applications requesting tax abatement from the District shall be considered on an individual basis with regard to both the applicant's qualification for abatement and the amount of the abatement. The

District has set a limitation value of Fifty Million Dollars (\$50,000,000) on all projects to be considered for a tax abatement; meaning that only that value exceeding the limitation value will be considered as eligible for a tax abatement. The decisions of other taxing units, including the County, to grant or deny tax abatement do not bind the District, and the District shall evaluate all requests within the context of the District's management plan, rules, and statutory mandate, and the adopted policy. A nonrefundable payment to the Middle Pecos Groundwater Conservation District of Five Thousand and no/100 Dollars (\$5,000) must accompany the application at the time of submission. Sunset Provision and Agreement Modification: Pursuant to Texas Property Tax Code, Chapter 312, these guidelines and criteria are effective upon the date of their adoption and will remain in effect for two (2) years.

Janet Groth made a motion to approve the Tax Abatement Policy and Guidelines. Motion seconded by Weldon Blackwelder. Motion carried unanimously.
Vote: 9 FOR. -0- Oppose. 2 Absent (Childs/Cooper).

- VI Briefing and take action as necessary regarding **7D area and continued Kent and Luna permit hearings.**
No new updates.

- VII Consider and/or act on an **Engagement Letter with Smith & Rives, PC for the Audit for the Year Ending September 30, 2020.**

Vanessa Cardwell made a motion to approve the engagement letter with Smith & Rives, P.C. for the Audit for the Year Ending September 30, 2020. Motion seconded by M. R. Gonzalez. Motion carried Unanimously.
Vote: 9 FOR. -0- Oppose. 2 Absent (Childs/Cooper).

- VIII Consider and/or act on **Joint Study Agreement** required by April 2017 agreement with Fort Stockton Holdings, LP.

Mike Gershon, MPGCD attorney, recounted the past event(s) that led us to today's consideration of a Joint Study Agreement. The Joint Study Agreement with Fort Stockton Holdings, LP (FSH) was contemplated by the permit conditions that were associated with the production permit that was issued in 2017. One of the permit conditions required the parties (which were MPGCD and FSH) to enter an agreement providing for the scope and the funding for a Joint Study. The Joint Study is referenced in 'special permit condition' #13 and #14.

For Reference: Special Permit Conditions attached to the Amended Application for Production Permit with Export Authorization that was approved on 07-18-2017:

#13. The attached schedule entitled "Monitor Well Thresholds and Cutback" applies to the permit until a Joint Study can be conducted and until such time as the Board determines relaxing

the restrictions in Table 6 are justified by the results of the Joint Study. Any cutback in Table 6 shall go into effect April 1st of each year and remain in effect through March 31st of the immediately following year.

14. The Study scope, project management, and responsibility for funding shall be agreed to between FSH and District within 6 months. The study shall commence shortly after an agreement is reached on the scope.

By agreement between FSH and the District in the 2017 timeframe, the parties held off and abated that 6-month timeframe. The permit term is up in July 2020, and on 04-02-2020 FSH filed an application to renew the permit as approved on 07-18-2017. Discussions and briefings were held at last month's Board Meeting regarding MPGCD General Manager, Ty Edwards, decision regarding the permit renewal. Mr. Edwards decision on renewal is conditioned on FSH's satisfying the special permit conditions. Two of the conditions relate to the Joint Study.

Over the last several weeks, MPGCD hydrogeologists Dr. Bill Hutchison, Allan Standen, Vince Clause and Michelle Sutherland have been working with FSH's hydrogeologist Mike Thornhill to prepare a scope of work. Both parties had different agendas for conducting the studies. MPGCD's interest was to collect additional data and analysis for assurance of our aquifer level thresholds and cutbacks that were incorporated into the FSH permit. FSH had an interest in seeing if they could produce even more water that they were currently entitled to under the permit and have less restrictions. Cockrell Investment Partners expressed concern about uncertainty of future aquifer conditions based on possible pumping from FSH. In discussions between MPGCD and FSH on Monday, June 15th, FSH indicated that export will most likely not be in the next 2 to 3 years, but will be sooner than 10 years.

Dr. Bill Hutchison, MPGCD Hydrogeologist, explained that his focus has been on the special conditions relating to the 11 threshold monitoring wells. Attached to the threshold levels were the anticipated or potential for pumping reductions if some of those thresholds were met. There were also summer thresholds that would require analysis and action needed if the thresholds were exceeded. There was an additional special condition which is the Joint Study. Dr. Hutchison presented a PowerPoint presentation titled: FSH/MPGCD Joint Study Plan June 16, 2020.

Summary of the PowerPoint presentation:

- ✓ The proposed Joint Study is a 3-Phased approach
- ✓ Management Zone 1 is the focus of the Joint Study. We want to get additional data in place in terms of elevation and conductivity before pumping increases for exportation and develop a baseline.

- ✓ This is an early warning system and we need a comprehensive data set to address what we can anticipate in terms of interpretive issues. The foundation of this endeavor is to not let the water levels drop below the historic minimum levels.
- ✓ Rustler aquifer: The Rustler aquifer underlies the Edwards-Trinity Plateau. There is a potential for upward leakage of the Rustler water into the Edwards-Trinity. The monitoring data is necessary to determine the potential for upward leakage, and can help determine the water quality impacts of upward leakage, and to answer question of why something is changing.
- ✓ **3-Phases of the Joint Study:**
 - Phase "0" (initial/preliminary work): Now to September 2020. Finalize the scope and budget.
 - Phase 1: October 2020 to September 2021. Identify and begin instrumentation of new monitoring wells (possibly including Rustler wells) with temperature and conductivity probes to provide continuous water quality monitoring. Convert the existing 11 threshold wells with instrumentation to provide additional baseline information such as elevation and conductivity. Process the collected data and prepare initial monitoring report to be discussed at an annual meeting of Management Zone 1 stakeholders.
 - Phase 2: Continue to monitor and process data, continue to expand instrumentation of existing wells, add new monitoring wells as budget allows. Process the collected data and prepare monitoring report to be discussed at an annual meeting of Management Zone 1 stakeholders.
 - Phase 3: Begins after export pumping starts. Continue to monitor, process data, and prepare annual report, and add new monitor wells. Process the collected data and prepare monitoring report to be discussed at an annual meeting of Management Zone 1 stakeholders. Post audit model/develop recommendations for model update.

Key Elements of Phases:

- ✓ In time, data will be available to evaluate thresholds which addresses FSH's underlying objective of modifying thresholds/more pumping.
- ✓ Addresses water quality issues raised by MPGCD and Cockrell Investment Partners.
- ✓ Groundwater elevation and water quality data collection efforts equal or exceed those additional data collection efforts proposed by Cockrell Investments Partners.
- ✓ Annual meeting of all Management Zone 1 stakeholders is responsive to Cockrell's proposal to convene more frequent meetings.

Ed McCarthy, Fort Stockton Holdings, LP attorney:

Summary of FSH offer to MPGCD: A lump sum one-time payment of \$250,000 will be offered and dedicated for the sole purpose of funding the Joint Study for Phases 1 and 2. A Rustler well that is currently used periodically for irrigation and is not part of the export permit, has been offered as a monitoring well. In addition, Fort Stockton Holdings LP agreed to fund 100% of the cost of a new Rustler monitoring well based on the final bids and the contracts that the District completes, if it is determined by District that such a well is needed.

Summary of Comments made to the Board:

FSH believes that the Edwards-Trinity aquifer could withstand greater pumping as it did in the past, which was their basis for agreeing to the threshold limits and criteria and curtailments imposed in the 2017 permit. They advocate that additional science and data should be collected and developed over the years to assess FSH's ability to develop greater pumping levels from the Edwards-Trinity. FSH is of the position that the Rustler aquifer was never a point of discussion in 2017, and only recently became a point of discussion. FSH supports the concept of learning more about the Rustler just as we support all science related to the aquifers within the District.

Ryan Reed, attorney for Cockrell Investments Partners, L.P.

Although Cockrell has not been involved with the Joint Study talks, we are pleasantly surprised to hear about the concept of the study—the science and intent to get a better understanding of the data are great concepts. We are pleased to hear about the funding for these issues. Cockrell Investments is actively using our Rustler wells, two of which were recently drilled. Once we have data, we are happy to discuss it.

We have presented a set of proposed rules that are a supplement to Dr. Hutchison's rules, which will be discussed later today. The proposed rules go hand-in-hand with the Joint Study issues being discussed.

Mike Gershon's guidance to the Board: The Board can act to approve the agreement that will delegate authority to the President and Vice President to get the agreement in order subject to terms that will be laid out in the motion or the Board can wait until next month to vote on the agreement that will be drafted, and you will have the draft in advance of the meeting to review before the vote.

Alvaro Mandujano, Jr., made a motion to approve the Joint Study Agreement with Fort Stockton Holdings LP, as required by FSH's production permit special permit conditions, to implement Phase 1 and Phase 2 of the current proposal to

which FSH is committing \$250,000 to be dedicated to be spent to do Phase 1 and Phase 2 with payment due by September 1, 2020. One of the first steps will be the installation of the new transducers in the wells given the priority of improving upon the database. This database will include the use of an existing FSH Rustler well which was offered to MPGCD as a monitoring well. Also, the commitment that at such time the District determines a new Rustler monitoring well is necessary, that FSH will fund 100% of the cost of the Rustler well based on the final bid(s) and the contract(s) that the District enters. Authority to oversee completion and execution of the Joint Study Agreement shall be delegated to President Jerry McGuairt and to Vice President Janet Groth, with the guidance of Mike Gershon. The motion was seconded by Larry Drgac. The motion passed unanimously.

Vote: 9 FOR. -0- Oppose. 2 Absent (Childs/Cooper).

- IX Consider and/or act on **proposed rule amendments intended to (1) change Management Zone 1 boundaries and operating conditions to recognize hydrogeological differences between South Coyanosa and Belding areas and (2) establish (A) acceptable aquifer level fluctuations and (B) thresholds for pro rata cutbacks when aquifer level declines in certain monitoring wells**, which have been subject to public rulemaking hearing and based on public comment.

Director Puja Boinpally recused herself, and completed the Disclosure Affidavit.

(1) change Management Zone 1 boundaries and operating conditions to recognize hydrogeological differences between South Coyanosa and Belding areas.

General Manager, Ty Edwards, reported that there have been several rulemaking hearings over the years. In 2017 the District had several rulemaking hearings and took public comment. The purpose of the proposed rule changes was to modify the boundaries of Management Zone 1 to better incorporate the science in the Management Zone 1 area. We have that set out in the proposed rules.

Gershon: The applicable statute - 36.101 of the Texas Water Code and our rules provide that after hearing and public comment, which has occurred, and appropriate notice was published, then you can act on these proposed rules. The way that we've defined the management zone in the current rules, we have essentially a picture, a visualization of that management zone, and there is some text in Rule 10.5(a) that describes what you see in our rules. Based on the visualization and reference to GAM grid cells, and latitude and longitude and coordinates, there is an easier way to describe that and an easier way probably for the public to deal with that by using the District's Excel files and other records within the District.

Vanessa Cardwell made a motion to approve the proposed rule amendments to change Management Zone 1 boundaries as presented. Also to approve a nonsubstantive change in the language that describes Management Zone 1

boundaries as shown in Rule 10.5(a). The nonsubstantive changes include removing the coordinate values and changing it to reference the District's records (referencing Excel file—see note below). Motion seconded by Janet Groth.

Note: The District Excel file is located at: \\Mpgcd-server\data\1.M.P.G.C.D\5. Rules & by-laws& chap 36\001.Adopted Rules\06-16-2020_Rule 10-5-a_MPGCD_MZ1_ModelGridCentroids.xlsx

Public Comment from Ryan Reed, Attorney for Cockrell Investment Partners, L.P. We do not object to changing the boundaries of Management Zone 1. Procedurally however, Cockrell believes that it is unclear if we are currently in a rulemaking hearing or if the previous (2017) rulemaking hearings were ever concluded. It appears the previous rulemaking hearings were never concluded, and that this one hasn't been noticed. This is relevant because there are additional issues we believe should be considered as part of the rulemaking hearings. Specifically, Cockrell provided the District with a set of proposed rules that we believe should supplement what Dr. Hutchison's previously prepared. We do think that it is appropriate when considering the change to the management zone that we also consider Dr. Hutchison's rules as well as Cockrell's proposed supplemental rules.

There was discussion by Mike Gershon and others about the 1st and 2nd rulemaking hearings in 2017 and whether they were properly noticed and adjourned.

Ryan Reed again took the floor and said he stands corrected, and that the record reflects that the meetings were adjourned.

President McGuairt called for the vote on the motion on the floor. Motion passed. Vote: 8 FOR. -0- Oppose. 2 Absent (Childs/Cooper). 1 Abstention/Boinpally.

2nd Part of Agenda Item:

(2) establish (A) acceptable aquifer level fluctuations and (B) thresholds for pro rata cutbacks when aquifer level declines in certain monitoring wells, which have been subject to public rulemaking hearing and based on public comment.

Mike Gershon: We have received concepts from Cockrell Investment Partners, LP, and have talked concepts with Fort Stockton Holdings, LP, and proposed rules have been published and considered at a hearing in 2017. There appears to be more work to be done. Typically Board workshops have proven useful for rules development prior to issuing notice for a formal hearing. Note that the settlement agreement with Fort Stockton Holdings, LP, required us to consider whether to address these rules, but did not require us to take any particular action on the rules. We have been working for 3 years on this since the settlement agreement was entered. No action is necessary.

President Jerry McGuairt declared that No Action was taken.

- X Briefing and take action if necessary on General Manager's decisions on **renewal/nonrenewal of production permit of Pyote Water Systems, III and production permits authorizing export of Alpha Water Resources, LLC and Fort Stockton Holdings, LP.**

Pyote Water Systems, III: Canceled permit via nonrenewal. This was a permit for a small industrial permit for one well. The company is no longer an entity and is closed.

Alpha Water Resources, LLC: Alpha Water Resources, LLC was known at one time as STW. Mr. Allan Murphy never fully complied with the permit condition by submitting the bond as required before drilling, and never drilled any of the monitor wells. They were given multiple extensions. This permit has been cancelled. We have not heard from Mr. Allan Murphy regarding the notice of cancellation letter.

Fort Stockton Holdings, LP: General Manager, Ty Edwards, has sent a letter to FSH renewing the 3-year permit. FSH did not challenge the decision.

Mike Gershon informed the Board that they could overrule the renewal. The Board deliberated and appeared to agree with the renewal with no motions offered to overrule the General Manager's decision.

Note: Alvaro Mandujano, Jr. left the meeting at 2:20 p.m. A quorum remained.

Public Comment from Ryan Reed, Attorney for Cockrell Investment Partners, L.P.: He does not believe that this Board or Mr. Edwards has the authority under the Texas Water Code to renew the export component of the FSH permit. Texas Water Code 36.1145 does not govern the automatic renewal of the FSH permit. In his opinion, Texas Water Code 36.122 (i)(1) provides that for the export permit to be renewed there must be commencement of construction of a conveyance system. FSH has not commenced construction of the conveyance system. The deal that FSH reached with the City of Midland expressly provides that the City of Midland is going to be responsible for the entire construction of the conveyance system, which has not yet commenced. The renewal of the export permit is void and inconsistent with the statute.

Mike Gershon: The District received Cockrell Investment Partners' written briefing, which requests party status and a hearing. To be clear, we are not having a hearing today on the renewal. Our interpretation of the statute is that we are not supposed to have a hearing unless we are going to initiate changes to the permit or there is another reason for nonrenewal. The only action item for the Board is to overrule the General Manager's renewal if the Board believes that to be appropriate.

Ryan Reed: We are not contesting the renewal of the production component, but simply requesting that they file an application to export the water and all of the factors of 36.122 (f) – or address the contemplated hearing.

Ed McCarthy summarized FSH's filing with the District and position on the applicability of Texas Water Code Sections related to renewal and export authorization. There was substantial discussion among Mr. McCarthy, Mr. Reed, and Mr. Gershon, and the Board and General Manager.

President Jerry McGuairt declared that No Action was taken.

- XI **Briefing and take action as necessary on Cockrell Investment Partners, L.P. v. Middle Pecos Groundwater Conservation District, Cause No. P-12176-112-CV (Pecos County District Court).**

Mike Gershon: Our plan at the present time is to appear before Judge Gomez for a pretrial conference in late July either by zoom call as the Judge has been doing for some proceedings or in person. The scope of that hearing is guided by a rule of procedure that allows us to address preliminary matters. The scope doesn't include the District's pending plea to the jurisdiction. At the July hearing, we will make the Judge aware that the District would like to set a hearing on the pending plea to the jurisdiction. We have a joint staff support that Ryan and his colleagues and I are working through to make sure that Judge Gomez is aware of the issues that he will be looking at and how much time we need. We'll know more about the procedural approach to this case after the hearing.

Ryan Reed: I think that is a fair assessment of where we are. We do owe the Court a joint status report. A written report that has been circulated between Mr. Gershon, myself and Mr. Cruz. That will be filed as soon as we hammer out the details. And as Mr. Gershon said, we will appear before the Court however the Court sees fit, and assuming that the July 27th date holds. We will continue down the path of determining whether we should have party status, or should have had party status on the application from 2009 that was then converted into whatever it was converted into. The issues are very much like what we are talking about today: whether we should have had party status or not and whether something is or is not contemplated by the statute.

No action taken.

- XII **Progress Reports: Well Registrations, Drilling Permits, Production Permits, Data Loggers, Drought Monitor Map, Water Quality Analysis, Railroad Commission Well Plugging Fund, Texas Alliance of Groundwater Districts' committee work, Groundwater Management Area 7, and General Manager's Correspondence.**

- * Pecos County Tax Appraisals: Even with the recent downturn in the oil and gas industry, our estimated tax valuations will remain about the same as last year.
- * Drought Monitor: The drought monitor report is submitted in Board Information. Pecos County is currently out of drought, but getting drier.
- * 2020 Texas Groundwater Summit: MPGCD will reserve 5 rooms for the upcoming Summit.
- * Clayton Mill Project: Drilled a 3" X 8' hold and installed a grounding rod.
- * Crabb Capitan Well: The Capitan well on the Crabb Estate is free-flowing. In was bulldozed over the well head in the 1970s. We have sent them a letter

informing them of the serious public safety and environmental hazard the well poses. Informed them that the flowing well needs to be reworked or plugged.

- * Groundwater Management Area #7: There is a meeting on August 6, 2020 in San Angelo, TX.
- * Texas Alliance of Groundwater Districts (TAGD): The legislative subcommittees for TAGD are set, and Ty Edwards is on 1) Produced Water Subcommittee and the 2) Brackish Subcommittee.
- * November 3, 2020 Election: The period for candidates to file applications for a place on the ballot this year runs from Saturday, July 18 to Monday, August 17, 2020. We will call for the election at the July meeting.
- * Well Registrations: Since 06-12-2020 our total registrations 3,277. 963 of those are Non-Exempt Wells and 2,314 Exempt wells.
- * RigData Report: The report shows 1 rig in Pecos County.

XIII Directors' Comments and consider and/or act on agenda for next meeting.

The July meeting will be moved to July 14th due to conflicts. This is the 2nd Tuesday.

XIV Adjourn Board meeting.

Weldon Blackwelder made a motion to adjourn the meeting. Motion seconded by Larry Drgac. Motion carried unanimously. Meeting adjourned at 2:59 p.m.



M. R. Gonzalez, Secretary/Treasurer



Jerry McGuairt, President

Date Approved 7-14-20