

MIDDLE PECOS GROUNDWATER CONSERVATION DISTRICT

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Directors

Jerry McGuairt, President Janet Groth, Vice President M. R. Gonzalez, Secretary/Treasurer
John D. Dorris Alvaro Mandujano, Jr. Vanessa Cardwell Ronald Cooper
Weldon Blackwelder Allan Childs Jeff Sims Puja Boinpally

Employees

Ty Edwards, General Manager

Office: Gail Reeves & Melissa Mills Field Technician: Anthony Bodnar

MINUTES OF REGULAR BOARD MEETING AND PERMIT HEARINGS

June 18, 2019

405 North Spring Drive, Fort Stockton, Texas

On this the 18th of June, 2019, a Regular Board Meeting and Permit Hearings were held by the Middle Pecos Groundwater Conservation District in the office located at 405 North Spring Drive, Fort Stockton, Texas, with the following members' present, to-wit:

Jerry McGuairt	President, Precinct 1
M. R. Gonzalez	Prec. 2, Secretary/Treasurer
Janet Groth	Precinct 1
Puja Boinpally	Precinct 2
Alvaro Mandujano, Jr.	Precinct 4
Vanessa Cardwell	City of Fort Stockton

Quorum Present.

Board members absent: Weldon Blackwelder, John Dorris, Allan Childs, Ronnie Cooper and Jeff Sims.

Others present: Ty Edwards, Mike Gershon, Allan Standen, Dr. Bill Hutchison, Gail Reeves, Melissa Mills, Anthony Bodnar, Paula McGuairt, Ed McCarthy II, Mike Thornhill, Geoff Pike, Glenn Honaker, Buck Benson Ryan Reed, Lee Baker, Tommy Ervin, Stefan Stamoulis, Brad Dugas, Gil Van Deventer, Clarence Stefan Stephan, Shawn Stephen, Kelli Burns, Mark Harral, Santiago Cantu, Ernest Woodward, Gary Bryant, Bob Hayter, and Aurora Sain/Fort Stockton Pioneer.

REGULAR BOARD MEETING

- I Call to order regular Board meeting at 10:02 a.m. by President Jerry McGuairt.
- II Comments from **public and media**: No comments made.

Regular Meeting recessed at 10:03 a.m.

**PUBLIC HEARING ON APPLICATION TO AMEND
AN EXISTING PRODUCTION PERMIT FOR LEE BAKER**

I Call to order at 10:03 a.m. the Public Hearing on Application to Amend an Existing Production Permit for Lee Baker.

Party representing application: Lee Baker

Protestant to application: None

Public Comment: None.

President McGuairt declared the application uncontested.

President McGuairt swore in Lee Baker and Ty Edwards for testimony.

Manager Ty Edwards presented the application to the Board. The application requests to amend an Existing Production Permit. The well system is located on 635.58 acres in Survey T&P RR CO Block 48-8 Section 9 (Property ID# 30301) approximately 4 miles west of FM 1776 on Weatherby Road in Pecos County, Texas. Lee Baker is currently authorized to produce 500 acre-feet/year from a 3 well system for Irrigation Use from the Pecos Valley Aquifer. This application requests to add 3 additional wells and requests to add Industrial Use as a beneficial need from the Pecos Valley Aquifer. No additional production is requested at this time. Mr. Baker has agreed to install meters on the wells. The application is complete.

Mr. Baker bought the farm in 1993 or 1994 and has not been using the wells. Eventually, the farm was leased to Jesus Ruiz, and in 2013 a 500 acre feet production permit was granted for 3 wells for agricultural use from the Pecos Valley Aquifer.

II Adjourn Hearing and Consider and/or Act on Application to Amend an Existing Production Permit for Lee Baker.

President Jerry McGuairt recessed the hearing at 10:11 a.m.

Janet Groth made a motion to approve the amendment to the existing permit as presented. Motion seconded by Alvaro Mandujano, Jr. Motion carried unanimously.

**PUBLIC HEARING ON A DRILLING PERMIT
FOR CLARENCE STEPHAN**

1 Call to order at 10:13 a.m. the Public Hearing on **Application for a Drilling Permit for Clarence Stephan.**

Party representing application: Clarence Stephan

Protestant to application: Bob Hayter requested to be a party to the application.

Public Comment: None.

The application was declared as a Contested Hearing.

President McGuairt swore in Clarence Stephan, Bob Hayter, Allan Standen, and Ty Edwards for testimony.

In order to establish justiciable interest, Bob Hayter testified that he had property surrounding the property applying for the drilling permit, and that the wells are drilled into the same formation as his wells.

President McGuairt declared that Bob Hayter has a justiciable interest and is a qualified to protestant/party to the application.

Manager Ty Edwards presented the application to the Board. The application requests to drill 2 wells located on 592.14 acres in Survey Price, MRS E Block 203 ½ Section 2 North half on Property ID #41176, located on the Black Farm approximately 15 miles Southeast of Coyanosa, in Pecos County, Texas. The wells are projected to be 500 feet in depth and drilled into the Edwards Trinity Aquifer. The purpose of these wells is for Irrigation use. Mr. Stephan currently has "Historical and Existing Use Permits" for wells #1, #2, and #3. Well #2 is 500' deep, and the Pecos Valley aquifer is not present. These are the only large producing wells until you get to Coyanosa. There is also a small industrial use permit on well #2 that sells water to Diamondback. The application is administratively complete.

Clarence Stephan testified that he is currently farming cotton on 300 acres with 4 wells. He has 600 acres and would need more water for full production and will need the additional 2 wells.

Bob Hayter testified in protest, the area is very cavernous and if drilling these 2 additional wells causes water loss in his nearby wells he would like guarantees that something will be done to get his water back. About 10 days ago he had to add 2 joints of pipe to his South well with the 14' windmill.

Clarence Stephan said he has farmed with the wells that Mr. Hayter owns now, and he does not believe there is communication between these two farms due to the differing water qualities of the water.

Allan Standen, MPGCD Hydrogeologist, the area is highly faulted, and changes in geology. We do not currently know the communication between the faults. Both of the wells that are requesting to be drilled are in the Edwards-Trinity Aquifer. To determine which wells are impacting Mr. Hayter, the pump test would need to involve about 5 or 6 close wells in this area.

Manager Ty Edwards pointed out that based on the volume of permits already allocated to this property, that a full-blown hydrogeological report would need to be conducted and submitted with the Permit Application that will be submitted for these wells to determine the pumping impacts on nearby wells.

II Adjourn Hearing and Consider and/or Act on Application for a Drilling Permit for Clarence Stephan.

President Jerry McGuairt recessed the hearing at 11:06 a.m.

Vanessa Cardwell made a motion to approve the drilling permit application for Clarence Stephan. Motion seconded by Puja Boinpally.
Vote: 5 For. 1 Oppose. 5 Absent. No action taken. (Note: A quorum of 6 is required to take action on a motion.)

Alvaro Mandujano, Jr., made a motion to approve the drilling permit application for Clarence Stephan and note that Mr. Stephan is aware of the pump test and the production permit that follows after that. Motion seconded by M. R. Gonzalez. Motion passed. Vote: 6 For. -0- Oppose. 5 Absent.

**PUBLIC HEARING ON PRODUCTION PERMIT
FOR SPRINT KARNES COUNTY DISPOSAL, LLC.³**

I Call to order at 10:10 a.m. the Public Hearing on Application for a Production Permit for Sprint Karnes County Disposal, LLC.

Party representing application: Brad Dugas and Stefan Stamoulis

Protestant to application: None

Public Comment: None.

President McGuairt declared the application uncontested.

The following were sworn in to testify: Brad Dugas/Sprint Energy and Stefan Stamoulis/Hydrogeologist, and Ty Edwards/MPGCD General Manager.

Manager Ty Edwards presented the application to the Board. The application request authorization to produce 60 acre-feet/year for Industrial Use from the Edwards Trinity Aquifer for 1 well (#2019060401) located on Survey T&T RR CO Block OW Section 45 (206.8 acres) Property ID: 46063, approximately 1 mile East of FM 1776 and 1 mile South of Mobil Road in Pecos County, Texas.

On 03-19-2019 MPGCD approved the drilling permit with Special Permit Conditions: Prior to commencement of drilling, Sprint shall submit the proposed well diagram and schematics to the District's General Manager, and may only commence drilling of the proposed well upon approval of the well diagram and schematics by the General Manager. We approved them to drill to 500 feet into the Pecos Valley aquifer, and to use new 6 inch stainless steel casing.

Sprint Karnes came into the office and met with Manager Edwards, and he approved the proposed well diagram and schematics. First they drilled down to 80 feet with 20 inch conductor pipe and cemented to surface with 14.8 pound cement. Next they went inside the 20 inch conductor pipe with 13 3/8 inch casing to 247 feet and cemented to surface. Next there is 8 5/8 inch casing from 810 feet to surface, cemented after the gravel pack. Sprint had a licensed hydrogeologist, Stephan Stamoulis, on staff and at the drilling site until completion.

This well was approved to be drilled into the Pecos Valley aquifer. There was no water in the Pecos Valley aquifer at this location. Manager Edwards gave them approval to drill deeper into the Edwards-Trinity aquifer since they would be requesting a small amount of water. Also at issue was the stainless steel casing, and Manager Edwards approved for them to continue with 8 5/8 inch casing that was not stainless steel. Several Board Members expressed concern that stainless steel was not used as they requested. They completely cemented off the Pecos Valley aquifer.

They completed the required pump tests which showed minimal impacts, and the 8 hour pump test showed a drawdown of 12 feet. The well has a 15 HP motor, and did 50 gallons per minute. There is a meter on the well. The analysis shows the Total Dissolved Solids to be 888 ppm. The public supply wells for Pecos County Precinct 4 are nearby, but Pecos County did not wish to protest this permit.

Sprint Karnes has agreed to do quarterly water sampling at their cost and will provide us a copy quarterly.

Mr. Brad Dugas with Sprint Karnes County Disposal, LLC, explained that the disposal facility was granted a 5 year permit from the Texas Railroad Commission, and was renewable every 5 years. Regarding the water well, the water is solely for use on their site for safety if there are fire issues, but more predominantly for dust control. We have a wash-out application that we use, and we need some clean freshwater for that to run through our high pressure system. We have drilled 6 soil borings down to 135 feet. There are 2 continuous underlying clay seams ranging in thickness from 6 foot to 12 foot and are separated and underneath the facility. Our facility is designed to 100% contain a 100 year/24 hour flood event.

II Adjourn Hearing and Consider and/or Act on Application for a Production Permit for Sprint Karnes County Disposal, LLC.

President McGuairt adjourned the hearing at 11:29 a.m.

Further Board discussions revealed that the permit would be granted on an annual basis, and not a 5-year permit as requested.

Alvaro Mandujano, Jr. made a motion to approve the production permit for 60 acre feet from the Edwards-Trinity aquifer on an annual basis. Motion seconded by Janet Groth. Motion carried unanimously.
Vote: 6 For. 0 Opposed. 5 Absent.

REGULAR BOARD MEETING – CONTINUED

III Consider and/or act upon the Minutes of Regular Meeting for May 21, 2019.
Janet Groth made a motion to approve the minutes of May 21, 2019 as presented. Motion seconded by Vanessa Cardwell. Motion carried unanimously.

IV Consider and/or act upon Accounts Payable, Treasurer’s Report and Line Item Transfers for the Month Ending May 31, 2019.
Vanessa Cardwell made a motion to approve the accounts payable and treasurer’s report (there were no line item transfers) for the month ending May 31, 2019. Motion seconded by Janet Groth. Motion carried unanimously.

- V Briefing on **Cockrell Interests LLC's Estimation of Year-Around Thresholds in Belding Farms Wells Report** by Nick Martin, P.G., P.H. and Ronald Green, Ph.D., P.G. Earth Science Section Southwest Research Institute.

Agenda item V is *considered* out of order and is after agenda item VII.

- VI Consider and/or act upon approving **Bill Hutchison to move forward with Phase 1 of the development of a Groundwater Flow Model for Pecos County. The potential uses of the model include: 1) alternative DFC development and evaluation, 2) management zone delineation, 3) assessment of groundwater monitoring results, 4) provision of quantitative support of rulemaking decisions, and 5) assistance in the review of permit applications.**

On June 12, 2019, William R. Hutchison, Ph.D., P.E., P.G. submitted a proposal to provide professional service on a groundwater model. The following is a recap with excerpts from his proposal:

Model Objectives

There have been recent developments and advancements in the MODFLOW suite of groundwater modeling codes. These improvements provide an opportunity to use the basic information and data from these various GAMs to develop a single groundwater flow model for the District that covers all aquifers. This combined model can also include the results of the recently completed effort by Alan Standen to update the geologic framework of Pecos County.

This improved model would be developed with a more District-centric set of objectives and would better align with the boundaries of the District for all aquifers. **In simple terms, the objective is to develop a tool that would assist the District in groundwater management.** Specific uses that are contemplated include:

- DFC development without the need to use regional GAMs
- Provide a quantitative basis for future updates to the district's rules that sets a threshold well size/pumping amount for requiring permit applicants to prepare hydrologic reports
- Provide a tool that can be used to review permit applications by quantifying the potential impacts of new pumping for any formation/aquifer in the District on a regional scale
- Assess the relationship between groundwater pumping and spring flow at Comanche Springs on a monthly time scale

Proposed Phases of Model Development and Application

A general approach to the work where an initial phase would be completed in the current fiscal year which ends September 30, 2019 that recognizes the constraints of your current budget. Specifically, Phase 1 would be completed by the end of September 2019. Completion of the entire modeling effort by October 31, 2020 will also

result in the opportunity of having the model available for simulations during the next round of joint planning. The next statutory deadline for proposed desired future conditions is May 1, 2021. The following phasing is recommended:

- Phase 1: Update and extend the geologic framework recently completed by Alan Standen and incorporate updated geologic framework into a new model grid
- Phase 2: Model development
- Phase 3: Model calibration
- Phase 4: Initial simulations

For the current fiscal year, Phase 1 is proposed to be completed by September 30, 2019 with a budget of \$25,000. If authorized, Phases 2 to 4 would be completed by October 31, 2020. For the entire effort, total costs should be \$70,000 to \$100,000 as follows:

- Phase 1: \$25,000
- Phase 2: \$25,000
- Phase 3: \$10,000 to \$25,000
- Phase 4: \$10,000 to \$25,000

The range in Phase 3 is due to the uncertainty of the time required to complete the calibration without having a full appreciation of the available data for calibration and the interactions between the aquifers. As we have discussed, the Rustler GAM, the USGS model, and the Capitan Reef Complex GAM have severe limitations because of the way inter-aquifer flows are treated. Because these previous attempts have essentially failed, it may take some additional time to calibrate the model to achieve a reasonable degree of connection between the aquifers.

The range in Phase 4 is due to the uncertainty of how many simulations need to be completed and how thoroughly they need to be documented. Some of this effort is directly tied to the activities of GMA 3 and GMA 7, and we should refine the scope and budget of this phase once the model is completed.

The specific cost and schedule of Phases 2 to 4 would be developed on a phase by phase basis after consultation and discussion with you. Specifically, I would present the results of each phase to you and/or your Board with recommendations for scope, cost, and schedule for the subsequent phase. This proposal focuses on Phase 1.

Michelle Sutherland is proposed as a subcontractor on this project. She worked with Alan Standen on the geologic update previously mentioned and is in an excellent position to provide knowledge and support on this overall effort.

Manager Ty Edwards proposed to utilize the settlement funds that total \$25,000 generated from Jagged Peal Energy, LLC, DrillPro Water Well Drillers Co., and Duran Drilling that are to be used towards science for the Edwards Trinity or Pecos Valley aquifers to pay for Phase 1.

Janet Groth made a motion to approve Bill Hutchison and Michelle Sutherland to move forward with Phase 1 of the development of a Groundwater Flow Model for Pecos County. The potential uses of the model include: 1) alternative DFC development and evaluation, 2) management zone delineation, 3) assessment of groundwater monitoring results, 4) provision of quantitative support of rulemaking decisions, and 5) assistance in the review of permit applications. And, to use the \$25,000 settlement funds to pay for Phase 1. Motion seconded by Alvaro Mandujano, Jr. Motion carried unanimously.
Vote: 6 For. 0 Opposed. 5 Absent.

VII **Consider and/or act upon Edge 1 Water Holdings Corporation's Notice of Intent to Drill an Exempt Well into the San Andres Formation and consider approving drilling plan/well schematic and performance bond.**

General Manager Ty Edwards gave the following brief background. Prior to Edge 1 Water Holdings (Edge 1) was Charleton Resources. They filed a drilling/production permit application that went all the way before State Office of Administrative Hearings (SOAH). The application at the end of the day was withdrawn. Several months later the same group and the same individuals basically filed another drilling permit as Edge 1. This was the same area and basically the same project. We were basically near the end to be administratively complete when they withdrew the application saying that their well should be approved as an exempt well. A *Notice of Intent to Drill* (NOI) dated 05-01-2019 was submitted as a request to drill an Exempt well for domestic and livestock use into the San Andres formation at a depth of 3,150 feet with a 17.5 inch casing. The San Andres is highly pressurized and the area has a lot of issues.

When the request came in, I was in Austin. I made several calls to Mr. Gershon about this, and Mr. Harral planned to call Mr. Gershon as well. On page 2 of the NOI was a statement that reads: *Initially, Domestic and Livestock until production amounts from well are accurately determined. If water well produces water in adequate volumes, then Applicant will use water well for industrial and agricultural/irrigation.* The statement tells me that this is a Non-Exempt well, and it seems that they are trying to circumvent our rules to drill an Exempt well. The water is requested for domestic and livestock and drinking water use – the Total Dissolved Solids as shown from water analysis from this formation in this area ranges from 7,000/9,000 parts per million to 150,000 parts per million. Through several emails back and forth with Mr. Harral, we informed him that this is a Non-Exempt well.

The area where Mr. Mario Rapino bought the property is the area where the "Sink Hole" is near Imperial, Texas. The area where they want to drill the well is near the intersection of Highway FM 1053 and Highway FM 1450. I have completed a site inspection and found that the site is currently not assessable and needs a road built, and the fences are all down and not ready for cattle.

Mike Gershon, MPGCD attorney, said that in Mr. Harral's last communication, he informed the District that they do not have jurisdiction because it is an Exempt well and that Edge 1 is pressing forward to drill. Mr. Gershon was asked to send a letter letting Edge 1 know that the well is considered Non-Exempt by MPGCD and they cannot press forward and drill, and in order to drill the well an Application for a Drilling Permit is required to be submitted.

During discussions, a Board Member asked if a well design had been submitted to the District. Mr. Edwards said that during the first drilling permit process for this exact well, they had submitted their drilling program plan. The well design that was submitted was a Draft submitted by Raymond Straub. This never came to a hearing before the MPGCD Board because a SOAH hearing was requested. After the SOAH hearing the application was withdrawn. As stated before, several months later the same group and the same individuals basically filed another drilling permit as Edge 1. This was the same area and basically the same project only the well design still had the word Draft on it. This was brought to their attention and Edge 1 resubmitted the same report and changed the name of the Applicant from Charlton to Edge 1, and changed the licensed driller from Raymond Straub to J Scott Lawson. As far as I can tell everything else is the same document.

Mr. Gershon suggested reviewing the letter received from Raymond Straub, and having Board recommendations on moving forward. Mr. Edwards read the letter from Mr. Straub aloud:

Mr. Edwards, It has come to my attention; there has been a recent unauthorized use and circulation of a draft, unsealed geoscientific and drilling work product originating from our firm. This product is being represented and distributed as a final work for a current application and bid specifications for the Edge 1 Holdings Imperial Sand Andres water well, exempt well #1. The original product was released in draft format and disseminated to our client for preliminary review and discussion purposes only. It is not a completed work product! Straub Corporation separated from this project in December 2018 due to unresolved differences of opinion.

Please be advised the technical information contained in the drilling program and well design utilized for the Edge 1 Water Holdings filing is an altered and redacted geoscientific and technical document. If accepted in its current form, it could potentially circumvent critical processes meant to protect and safeguard the public trust and safety. Straub Corporation, it's employees, vendors, and subcontractors will accept no liability for the unauthorized use or misuse of the technical information provided by Edge 1 or formerly known as Charleton Resources in the permitting, design, completion, development, or utilization arising from the misrepresentation of the work product.

In Mr. Gershon's correspondence to Edge 1 sent earlier this week had strongly encouraged Edge 1 to be at today's Board Meeting. He also said it would be helpful if we heard from Mr. Harral that there is a commitment NOT to drill a well without getting authorization from the District.

The Board gave Edge 1 an opportunity to present information establishing that the proposed well would be exempt. Mark Harral was in attendance and presented. However, he did not offer any information whatsoever that the well was exempt. Mr. Harral said the business is currently located at his residence. The house and cattle that was planned for the Edge 1 property will be will soon be transferred to 50 acres that Mr. Harral owns in Fort Stockton until this issue is resolved. Mr. Edwards asked Mark Harral if this was an Edge 1/Mario Rapino project or a Mark Harral project. Mr. Harral replied it is an Edge 1/Mario Rapino project, and that Mr. Rapino's goal is to become a U.S. citizen.

Mr. Harral reported that he represents the office for Edge 1, and Marty Jones has been hired as counsel to assist with the well. Mr. Harral was asked if he was in a position to make a commitment for Edge 1 to not drill a well without getting authorization from the District – to which he replied that it is up to Marty Jones at this point.

Given the information available about the proposed well and Edge 1's failure to provide any additional information establishing that it would be exempt for the Board's consideration, Mr. Edwards told the Board that is was obviously not an Exempt well. They would not have filed drilling permit applications – even on their own notice of intent to drill they want to use it for other uses if the well is good – so that makes it a Non-Exempt well – should we monitor the situation or seek authority to take appropriate action if necessary?

Mr. Gershon immediately turned to the Board for their direction on the appropriate action to ensure that drill does not commence without proper authorization from the District. Mr. Gershon advised the Board to delegate authority to Ty Edwards to closely monitor the situation. If a well drilling rig is mobilized with the intent to drill, then the Board should authorize any and all action appropriate to ensure that the drilling rig does not commence any action on site. This action would include correspondence from MPGCD and from Lloyd Gosselink law firm to the land owner and/or the well driller to cease and desist. If the cease and desist letter is ignored, the next step would be to obtain a Temporary Restraining Order from a local District Court. If further action is needed, it could be discussed at a Board Meeting.

Mr. Edwards stated for the record that multiple options of other sites are available for them to drill an Exempt well, and that the Water District has a line near by the property.

Janet Groth made a motion to authorize Ty Edwards to closely monitor the situation and authorize him to take any and all action appropriate to ensure that the drilling rig does not commence any action on site. Any and all action includes correspondence from MPGCD and from Lloyd Gosselink law firm to the land owner and/or to the well driller to cease and desist. If the cease and desist letter is ignored, the next step would be to obtain a Temporary Restraining Order from a local District Court. The motion was seconded by Alvaro Mandujano, Jr. Motion carried unanimously. Vote: 6 For. 0 Opposed. 5 Absent.

** Note: Agenda item V taken up out of order.

V **Briefing on Cockrell Interests LLC's Estimation of Year-Around Thresholds in Belding Farms Wells Report by Nick Martin, P.G., P.H. and Ronald Green, Ph.D., P.G. Earth Science Section Southwest Research Institute.**

On June 17, 2019 there was a meeting at the MPGCD office to discuss the report authored by Mr. Martin and Dr. Ron Green entitled "Estimation of Year-Round Thresholds in Belding Farms Wells", dated March 1, 2019. The meeting was attended by Dr. Ron Green, Nick Martin, Dr. Bill Hutchison, Allan Standen, and Ty Edwards. There is still a lot to review and discuss at a later date. Cockrell Investments Partners, LP did not have any comments to add at the Board Meeting.

VIII **Progress Reports: Well Registrations, Production Permits, Drilling Permits, Data Loggers, Drought Monitor Map and ongoing Water Quality Analysis.**

- * Well Registrations: Our total registrations are 3,178.
- * Production Permits: None at this time.
- * Drilling Permits: None at this time.
- * Monitor Wells: We will be installing transducers and telemetry equipment at Hayter Ranch, Alvaro Mandujano, Jr., and Jagged Peak Energy, LLC.
- * Drought Monitor: The drought monitor report submitted in Board Information.
- * Update on Jagged Peak Energy monitor well: Well complete. 1,000' deep.

IX **Consider and/or act upon General Manager's Correspondence.**

- * RigData report for 06-14-2019 shows the Pecos County rig count at 26. 23 of the rigs are in the Coyanosa area.
- * Jagged Peak Energy Update: Texas Department of Licenses and Regulations told the well drillers to plug the water wells that were drilled due to comingling issues, but they rescinded the order due to review of the report by Allan Standen dated 05-21-2019 that determined that there was no water quality degradation between the Underlying Edwards-Trinity Plateau Aquifer (ETP) with the Overlying Pecos Valley Aquifer (PV) in Wells Drilled in Management Zone 3.

- * XTO will begin drilling soon.
- * Cockrell Investments: Well 25 at Belding Pecan Farms will begin June 17th to change the well from the Rustler Aquifer to the Edwards-Trinity Aquifer.
- * Region F Regional Water Planning Group will meet Thursday, June 20, 2019, in Big Spring, TX.
- * Ray Durham may want production permit(s) on the Tafti Farm.
- * Wesley Beam: Will seek a small permit.

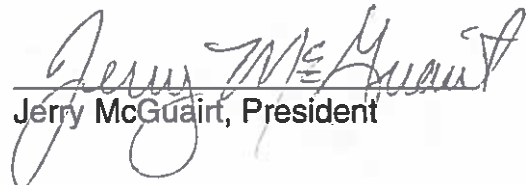
- X **Directors' Comments** and consider and/or act upon **agenda for next meeting**.
- * Due to the Texas Groundwater Summit we may need to change the date of our August meeting.
 - * Next month we will hand out Evaluations for Ty Edwards for the Board to complete.
 - * John Dorris is currently in the hospital in San Angelo.

XI **Adjourn Board meeting.**

Janet Groth made a motion to adjourn the meeting. Seconded by Puja Boinpally. Motion carried unanimously. The meeting adjourned at 12:11 p.m.



M. R. Gonzalez, Secretary/Treasurer



Jerry McGuairt, President

Date Approved 7-16-19