

Middle Pecos Groundwater Conservation District
Minutes of August 20, 2013

On this the 20th day of August, 2013, public hearings and regular board meeting was held by the Middle Pecos Groundwater Conservation District in the office located at 405 North Spring Drive, Fort Stockton, Texas, with the following members present, to-wit:

Jerry McGuairt	President, Precinct 1
John Dorris	Vice President, Precinct 3
M. R. Gonzalez	Secretary/Treasurer, Precinct 2
Janet Groth	Precinct 1
Weldon Blackwelder	Precinct 3
Ronald Cooper	Precinct 4
Vanessa Cardwell	Fort Stockton, City of
Evans Turpin	Iraan, City of

Quorum Present.

Members Absent: Merrell Daggett, Terry Whigham and Alvaro Mandujano, Jr.

Others present: Paul Weatherby, Mike Gershon, Allan Standen, Harvey Gray, Melissa Mills, Gail Reeves, Craig Pearson, Gary Drgac, Bob Renbarger, Brock Thompson, Ed McCarthy, Jeff Williams, Kenneth McIntyre, Bruce Moore, Randy Braden, Bill Dubose, Jr., Richard Melius, George Ozuna, Andrew Teeple and Shawn Yorks. Arriving after the executive session: John Jansing, Alan Murphy and Darrell Peckham.

HEARINGS AND BOARD ACTION ON PRODUCTION PERMIT APPLICATIONS¹

I Call to order at 10:00 a.m. on Public Hearing on **Production Permit Application for B & M Real Estate**

Party representing application: Kenneth McIntyre

Protestant to application: None

Public comment: None

Application request: 1 (One) well located approximately 1/2 mile north of Ft. Stockton, Texas, at the intersection of I-10 Frontage Road and Private Road 4060-Go north .15 miles in Pecos County, Texas. Application is made for 4 acre feet from the Edwards/Trinity Aquifer for Industrial Use.

Manager Paul Weatherby declared the application administratively complete and recommended that it be approved.

II Adjourn hearing and consider and/or act on **Production Permit Application for B & M Real Estate**

Weldon Blackwelder made a motion to adjourn the hearing at 10:12 a.m. Seconded by John Dorris. Motion carried.

Vanessa Cardwell made the motion to approve the application. Seconded by Ronnie Cooper. Motion carried.

Application approved: 1 (One) well located approximately 1/2 mile north of Ft. Stockton, Texas, at the intersection of I-10 Frontage Road and Private Road 4060-Go north .15 miles in Pecos County, Texas. 4 acre feet from the Edwards/Trinity Aquifer for Industrial Use for a water station. Monthly reporting required.

Weldon Blackwelder made a motion to adjourn the meeting at 10:12 a.m. Seconded by John Dorris. Motion carried.

III Call to Order at 10:15 a.m. on Public Hearing on **Production Permit Application for Pyote Water Systems**

Party representing application: Kenneth McIntyre

Protestant to application: None

Public comment: None

Application request: 1 (One) well located on Highway 1450 approximately 1 mile east of Highway 1776, in Cozanosa Texas, in Pecos County, Texas. Application is made for 11 acre feet from the Pecos Valley Aquifer for Industrial Use.

Manager Paul Weatherby declared the application administratively complete and recommended that it be approved.

The Board requested to have a document signed that gave Kenneth McIntyre the authority to act on behalf of Pyote Water Systems.

* Note: The Board recessed this hearing at 10:25 a.m., and resumed the hearing at 10:50 a.m.

Drew Plagens, Vice President of Business Development of Pyote Well Service, LLC, Pyote Water Systems II, LLC, and all other Pyote entities, by email, authorized Kenneth McIntyre to act as an agent in fact for the purpose of anything needed at the MPGCD.

IV Adjourn hearing and consider and/or act on **Production Permit Application for Pyote Water Systems**

Vanessa Cardwell made a motion to adjourn the hearing at 10:55 a.m. Seconded by M. R. Gonzalez. Motion carried.

Vanessa Cardwell made the motion to approve the application. Seconded by M. R. Gonzalez. Motion carried.

Application approved: 1 (One) well located on Highway 1450 approximately 1 mile east of Highway 1776, in Coyanosa Texas, in Pecos County, Texas.
Approved for 11 acre feet from the Pecos Valley Aquifer for Industrial Use for a water station in Coyanosa, Texas. Monthly reporting required.

NOTE: The following agenda items are considered out of order.

I Call to order: The regular Board meeting was called to order at 10:25 a.m. by president Jerry McGuairt.

II Comments from **public and media** (limit 5 minutes per person)
Members of the public may address the Board for a limited time concerning any subject whether or not it is on the agenda. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response.

None

V Consider and/or act on **Minutes of June 18, 2013**
Evans Turpin made a motion to approve the minutes of June 18, 2013, as presented. Seconded by Vanessa Cardwell. Motion carried.

VI Consider and/or act upon **Minutes of July 29, 2013**
Evans Turpin made a motion to approve the minutes of July 29, 2013, as presented. Seconded by Vanessa Cardwell. Motion carried.

VII Consider and/or act upon **Minutes of August 2, 2013**
Evans Turpin made a motion to approve the minutes of August 2, 2013, as presented. Seconded by Vanessa Cardwell. Motion carried.

NOTE: The Special Board Meeting that was to be called on August 5, 2013, was cancelled as it was not needed.

The regular board meeting was recessed at 10:30 a.m.

V Call to order at 10:30 a.m. on Public Hearing on **Production Permit Application for Pecos County Precinct 1**

Party representing application: None

Protestant to application: None

Public comment: None

Application request: 2 (Two) individual wells located on the Desert Pines Golf Course approximately 1 mile northwest of Ft. Stockton, Texas, on Highway 285 and approximately .6 miles northeast of the Intersection of Highway 285 and Airport Drive in Pecos County, Texas. Application is made for 310 acre feet from Well#1 and 75 acre feet from Well#3 for water from the Edwards/Trinity Aquifer for Irrigation Use.

Manager Paul Weatherby declared the application administratively complete and recommended that it be approved. The water is for the golf course on Highway 285 in Fort Stockton, Texas.

VI Adjourn hearing and consider and/or act on **Production Permit Application for Pecos County Precinct 1**

Weldon Blackwelder made a motion to adjourn the hearing at 10:42 a.m.
Seconded by Ronnie Cooper. Motion carried.

Vanessa Cardwell made the motion to approve the application. Seconded by M. R. Gonzalez. Motion carried. 6 For, 2 Oppose, 3 Absent.

Application approved: 2 (Two) individual wells located on the Desert Pines Golf Course approximately 1 mile northwest of Ft. Stockton, Texas, on Highway 285 and approximately .6 miles northeast of the Intersection of Highway 285 and Airport Drive in Pecos County, Texas. Application is made for 310 acre feet from Well#1 and 75 acre feet from Well#3 for water from the Edwards/Trinity Aquifer for Irrigation Use for the golf course.

Janet Groth made a motion to adjourn the meeting at 10:45 a.m. Seconded by Evans Turpin. Motion carried.

VII Call to order at 10:45 a.m. on Public Hearing on **Production Permit Application for Bruce Moore**

Party representing application: Bruce Moore

Protestant to application: None

Public comment: None

Application request: 2 (Two) well system located 3.5 miles north and 700 feet east on Highway 1053 in Ft. Stockton, Texas, in Pecos County, Texas. Application is made for 75 acre feet of water from the Edwards/Trinity Aquifer for Irrigation and Industrial Use.

Manager Paul Weatherby declared the application administratively complete and recommended that it be approved. 65 acre feet are for irrigation of hay, and 10 acre feet are for a public water supply station.

VIII Adjourn hearing and consider and/or act on **Production Permit Application for Bruce Moore**

Ronnie Cooper made a motion to adjourn the hearing at 10:52 a.m. Seconded by Weldon Blackwelder. Motion carried.

Ronnie Cooper made the motion to approve the application. Seconded by Weldon Blackwelder. Motion carried.

Evans Turpin made a motion to adjourn the meeting at 10:52. Seconded by Vanessa Cardwell. Motion carried.

IX Call to order at 11:00 a.m. on Public Hearing on **Production Permit Application for City of Fort Stockton - POSTPONED UNTIL FURTHER NOTICE**

**SHOW CAUSE HEARING ON ALLEGED VIOLATION OF DISTRICT'S
RULES BY DUBOSE DRILLING**

I Call to Order at 11:08 a.m. by President Jerry McGuairt

II Show Cause Hearing on alleged violations of District's Rules by Dubose Drilling
Party representing Mr. Bill Dubose, Jr.: Mr. Bill Dubose, Jr. (aka Buckshot)

Sworn testimony given by: Bill Dubose, Jr., Paul Weatherby, Randy Braden, Allan Standen, and Gary Drgac.

The Middle Pecos Groundwater Conservation District ("DISTRICT") has found that Dubose Drilling Inc. may be in violation of each of the following:

DISTRICT RULES 9.2, 11.1 and 11.5 pertaining to requirements for Pre-Registration (Notice of Intent to Drill) and Drilling Permit prior to drilling.

DISTRICT RULE 13.1 pertaining to proper well completion and submission of well log reports.

Manager Paul Weatherby explained that there were reports of drilling activity occurring on Mr. Randy Braden's property at Bakersfield. Research reflected that Dubose Drilling had drilled a couple of wells without "Notice of Intent to Drill" or drilling permit applications. Mr. Randy Braden has reported that he was present during drilling operations. The wells are called well#2 and well#4. Investigations by Texas Department of Licensing and Regulations (TDLR) and MPGCD found that well #2 was not completed properly. There were no well logs filed with TDLR nor with MPGCD. Mr. Weatherby had contacted Mr. Dubose and found that Mr. Dubose had no recollection or records showing drilling for Mr. Randy Braden. Mr. Dubose recalled problems with an employee, but no paperwork filed showing drilling on the Braden Farm. Mr. Dubose did find a bid that had been prepared for Mr. Braden, and that is the only documentation found.

By way of a Notice delivered to Dubose Drilling via certified mail on July 12, 2013 MPGCD requested that a response from Mr. Dubose be provided in writing and must contain the following information:

- (1) the name, physical address, daytime telephone number and, if available, the facsimile number of Dubose Drilling (the "Respondent");
- (2) the name and contact information of all other relevant parties (including the landowner(s) on whose property any well was drilled);
- (3) a concise statement of the facts relied upon in defense of each violation asserted by the District to which a contest is being filed;
- (4) a concise statement of any law relied upon in defense of each violation asserted by the District to which a contest is being filed;
- (5) a statement regarding the type of relief requested; and
- (6) the signature of the Respondent or the Respondent's authorized representative.

Paul Weatherby testimony:

- Two wells were drilled on Mr. Randy Braden's property. The well names are:
Well 4: Drilled before well 2. Drilled to 275' depth. Water analysis indicates the water is from Edwards/Trinity. Texas Department of Licensing and Regulation (TDLR) inspection reported that the well is completed properly and is a properly functioning well.
Well 2: Drilled after well#4. Drilled to 175' depth. TDLR inspection reported that the well is not completed properly.

Randy Braden Testimony:

- He met Mr. Bill (Buckshot) Dubose with Dubose Drilling by chance in a supply store in Midland in the spring of 2009. Mr. Braden discussed having two irrigation wells drilled for him in Pecos County. This verbal agreement was the only agreement ever made between the two. As far as Mr. Braden recollects, Mr. Dubose was alone in the supply store when they had discussions.
- Randy Braden made the decision as to where to drill the wells.

- Cannot recall exactly what the agreement was at the time, he stated that it was in the neighborhood of \$20 per foot plus casing.
- The depths of the well were not discussed that day, because little information was known regarding the depths of the aquifers in that location
- Well logs have never been provided by Dubose Drilling. Randy Braden has never asked for them, and therefore drilling logs have never been part of any permit application submitted to the MPGCD Board.
- During the well drilling from the time it started to the time it ended, Randy Braden did not see or talk to Mr. Dubose, only the work crew drilling the wells which took about one or two weeks. The drilling crew contacted him and said they were ready to drill. He met the crew at the farm.
- The crew consisted of 2 to 3 people. He does not recall any of their names. One was a Hispanic man with a medium build, and a taller Caucasian man with tattoos.
- Dubose Drilling LLC has never submitted an invoice to Randy Braden, and no one including employees were paid cash. Mr. Braden did not contact them for a bill, he assumed they would contact him because well 2 was not completed.
- Mr. Braden was present for part of the drilling process for Well #4 but not the final completion. He was not present when they set the casing, the actual finish and completion of the well. The driller at the site told Mr. Braden that the well was completed to roughly 280 foot, was graveled packed, and cement in the well bore which should adequately isolate the 2 aquifers. He uses well #4 currently.
- Regarding Well#2, he does not use well 2 because the hole was not completed properly. The drillers could not get past the limestone and at that point they put the casing in. The surface casing was set during the drilling process, and was there while the hole was being drilled. Once they got to the limestone level, they lost the hole, and set the casing at that point. The well is shallow, and produces very little water, it is essentially a dry hole, plus the water quality is not good.
- Mr. Braden does not recall what the drilling rig looked like.
- Mr. Braden coordinated with the drilling crew and he dug the mud pits with his own backhoe.
- The drilling process was delayed and took longer than normal because the mud pump kept breaking down or having mechanical problems.
- Mr. Braden was asked if there was any doubt that Mr. Dubose's rig was on his property and drilled the two wells, he replied "No Sir."

Bill (Buckshot) Dubose, Jr. testimony:

- Dubose Drilling is a family owned corporation since 1949. He has been a licensed water well driller since the early 1980's. The business yard is located at 5407 North Golder in Odessa, TX. He has not drilled in Pecos County in over a decade.
- He has no documentation showing that a well(s) were drilled for Randy Braden. He does not drill for free. His people do a work order and a daily worksheet for every single job they do. Once a job is completed, the work orders are used to process an invoice, and the invoice is mailed or taken to the customer. Dubose

Drilling, when they drill a well, generates a well log, and generates an invoice, and it is completed to state specifications and my drilling logs are submitted to the TDLR. Also, if there is a Water Board that requires appropriations or permit to drill or intent to drill, I turn in the paperwork and make sure the land owner is aware of it. But I can't deny that on a rogue basis that an employee could do that.

- He researched his computer for "Randy Braden" and found a quote that was dated February 11, 2009 for construction of a fresh water well in the Bakersfield area. The quote 200' of 8" pvc, dig a mud pit and I quoted a 300' well, dig a mud pit, haul water, mix mud, move in rig up, set surface casing, drill & cement, and pull out, which could have easily been done in a day. This is the only documentation he found. He does not remember meeting Mr. Braden, or going to that location. As far as he knows, he nor anyone under his control ever did drill a water well or 2 for Mr. Braden. The quote says gravel pack and cement to state specifications.
- Mr. Dubose was asked if he had any idea who might have drilled the wells, and he answered that it is conjecture on his part, but he had a rogue employee once that had drilled a water well in Pecos, Texas for someone for cash over a weekend using Mr. Dubose's equipment without permission. The name given as the rogue employee is Brett Scott or Robert Brett Scott, who may live in Austin now. At the time he was working for Mr. Dubose, he worked under the apprentice program under Mr. Dubose's license. Mr. Dubose confronted Mr. Scott about that incident and Brett Scott did not deny it. Brett has since left the employ of Mr. Dubose. Mr. Dubose cannot remember exactly when the incident happened in Pecos, Texas, if it was before or after these well were drilled for Mr. Braden. There were probably about 25 to 30 employees back then, there are currently around 65 employees, and they come and go all the time. He has probably been through 30 drillers since 2009. The descriptions given by Mr. Braden does not help him identify the person.
- Dubose Drilling has one water well rig, the one used during the alleged 2009 drilling at Mr. Braden's place, is still the same rig being used today. It has a big red dot on the door with the initials DDI on it, and his license number is also on the door. It is tan with a short wide mast.
- A typical job has 2 men on the drilling rig itself, one man running support, getting fuel, gravel, casing, etc. A 275' well could take anywhere from 1 to 3 days depending on the formation.
- When Mr. Dubose was asked if his rig set for 2 weeks at a time without him knowing where it is - he replied "No sir. Not unless it is broke down and waiting on a part - even that is not usually 2 weeks."
- Recommendation is to Plug and Abandon the wells, because without a driller's log and the necessary documentation there are major violations. There is cause for concern when you look at the picture of Well#2 and the steel casing has no cement around it. The wells are dug illegally and not completed to state specification. Dubose Drilling bares no responsibility. I have no paperwork and have not been paid for a job.

- Mr. Dubose was asked why his driller's license shows as expired. He replied it has to do with his continuing education hours. It expired on May 29th, an application has been sent in.

Testimony by Allan Standen:

- The Texas Water Development Board (TWDB) water quality data has the limestone starting around 250'. The Total Dissolved Solids (TDS) for the Edwards Trinity are normally around 1,000 to 1,500 TDS in the area - they are 2,000 to 4,000 TDS in some wells in this area. That could be from leakage or could be dual completion.
- The area has very little data available, historical or with TCEQ.
- Mr. Standen has worked with Mr. Dubose in the past and considers him to be one of the better drillers in his area.
- The gradient runs more toward the river. He suggested that information on more water wells should be obtained to gain insight to the groundwater gradient.

Testimony of Gary Drgac to establish justiciable interest:

- Owner of the supply wells for the City of McCamey since 1989. The wells are located in Pecos County. The closest well to Randy Braden's #3 well is 1.1 mile from Mr. Drgac Well#1.
- Gary Drgac's property is southwest of Randy Braden's property. This is the same property that relates to Randy Braden's Well #2 and Well#4 today.
- The general concern is the Randy Braden wells are drilled in the Pecos Alluvium aquifer and the Edwards Trinity aquifer. There is no evidence that those two aquifers have been separated. The high salt content of the Pecos Alluvium will eventually contaminate the Edwards Trinity if the two aquifers are allowed to come together.
- Due to the lack of information available on the completion of the wells on Mr. Braden's property, their pumping may result in some type of degradation to the water quality.
- There is a concern with the amount of water being pumped. During a previous hearing Mr. Braden made the statement that his wells are showing some type of depletion depending upon how much water Upton County Water District was pumping out of my wells in Pecos County. Mr. Braden obviously thinks there is a connection between the two sites.
- Mr. Drgac recalls seeing a drilling rig sitting on the highway, and it had a big letter "D" on the door, and that was the only identifying marks.
- The previous McCamey water well fields are approximately 9 miles west from the Mr. Drgac's wells. The previous McCamey well field salted up from oilfield activity in 1989.

The Board of Directors requested the following from Mr. Dubose:

- The time period from February 20th to the end of April 2009
 - * An employee list
 - * Where the rig worked
 - * A picture of his water well rig

Janet Groth made a motion to continue the hearing on September 17th at 10 a.m. The motion was seconded by Weldon Blackwelder. Motion carried.

III Consider and act on **alleged violations by Dubose Drilling**, and consider and act on appropriate penalty or other enforcement remedy to be imposed or pursued in court
Tabled

IV Adjourn Hearing adjourned for today at 12:57 p.m.

A recess was called at 12:57 p.m.

Reconvene at 2:01 p.m.

AGENDA ITEM#11 Considered out of order

XI Consider and/or act upon **U. S. Geological Survey Agreement #13CSTX174000000, Amendment #1**

USGS Hydrologist, Andy Teeple, presented Amendment 1 to our joint funding agreement for the Pecos Groundwater Flow Model. The amendment does not change the total funding from either agency. The purpose of the amendment is to extend the agreement through February 28, 2014 to allow for additional time for completion of the project. The amendment is for the agreement dated October 1, 2012 and is#13CSTX174000000.

John Dorris made a motion to approve and sign the agreement with USGS. Seconded by Weldon Blackwelder. Motion carries.

III Consider and/or adopt **Budget Resolution for the Fiscal Year Ending 09-30-2014**

John Dorris moved to adopt by resolution the budget for the fiscal year ending September 30, 2014. Motion seconded by Weldon Blackwelder.

Motion passed: 8 For. 0 Against. 3 Absent

IV Consider and/or act upon **Proposed Tax Rate of \$0.025 (two and one-half cents) per \$100 valuation for 2013 and Sign Ratification.**

John Dorris made a motion that the property tax rate remain the same by adoption of a tax rate of .025, which is effectively a 5.30% decrease in the tax revenue and also to sign the supporting resolution. Motion seconded by Evans Turpin.

Motion passed: 8 For. 0 Against. 3 Absent

VIII Consider and/or act upon **Accounts Payable and Treasurer's Report and Line Item Transfers for the Month Ending 06-30-2013**

Ronnie Cooper made a motion to approve the accounts payable and Treasurer's report and line item transfers for the month ending 06-30-2013 as presented.

Seconded by Vanessa Cardwell. Motion passed

IX Consider and/or act upon **Accounts Payable and Treasurer's Report and Line Item Transfers for the Month Ending 07-31-2013**

Janet Groth made a motion to approve the accounts payable and Treasurer's report and line item transfers for the month ending 07-31-2013 as presented.

Seconded by Vanessa Cardwell. Motion carried.

X Consider and/or act upon **General Manager's Quarterly Report**

Manager Paul Weatherby presented his general manager's quarterly report to the Board.

Ronnie Cooper made a motion to accept the report. Seconded by John Dorris. Motion carried.

XII Consider and/or act upon **Progress Reports: Well Registrations, Production Permits, Drilling Permits, Data Loggers, ongoing Water Quality Analysis**

- Well Registrations: Ongoing progress.
- Data Loggers: We have fixed some and bought one.
- Water Quality Analysis: Continuing to gather samples.
- Production Permits: There are permits in progress.
- Drilling Permits: There are no Non-Exempt drilling permits at this time.
- Palmer Drought Map: Map included in their notebook

XIII Consider and/or act upon **Gary Drgac's Request for Rehearing regarding Randy Braden's permit applications** filed on June 5, 2013

Bob Renbarger, attorney for Gary Drgac, would like to have a rehearing on the Randy Braden permit application. They feel the previous hearings were improperly noticed, that Mr. Drgac was not able to cross examine him, and the one where Mr. Braden was not present nullifies the hearing. He pointed out that Mr. Drgac's wells have "Historic and Existing Use" and should be protected, even more so because they service the town of McCamey. He believes the missing drilling reports from Acosta and Dubose do not allow Mr. Braden to be exempted. Not looking for depositions at the rehearing. Stated that even if the previously granted application was properly granted, that it is a ticking time bomb waiting to explode and contaminate the City of McCamey's water source.

Mr. Renbarger said he has spoke with Zach Brady and they have put together a written agreement to see if it will fix Mr. Drgac's concerns. Possibility of a settlement.

Mr. Paul Weatherby will prepare a summary of suggestions for both parties to consider at a rehearing.

John Dorris made a motion to grant a rehearing regarding Randy Braden's permit application on September 17, 2013 at 10 a.m.. Motion seconded by M. R. Gonzalez.

Executive session called at 3:20 p.m.

Reconvene regular meeting at 3L28 p.m.

The motion that was on the floor before the executive session, was voted on.
Motion carried.

XIV **General Manager's Correspondence and Report**

- He has been discussing oil and gas water usage with representatives and the concern with them being exempt from production permitting.
- U. S. Fish and Wildlife Service: Handout on the protection of the six West Texas Invertebrates found in Pecos County, as well as Reeves and Jeff Davis counties.
- Holiday Well update: The last update received from TXDOT shows the road is still sinking.
- Email from Lloyd Gosselink law firm regarding the Railroad Commissions proposed amendments which fail to provide adequate protections of existing and potential potable groundwater supplies with higher

concentrations of total dissolved solids, especially in the light of the substantial increase in oil and gas activities in Texas.

- Reminder about the upcoming Texas Groundwater Summit to be held August 27-29 in San Marcos, Texas.
- A written comment on the protection of groundwater from injection wells will be prepared, and Allan Standen and Mike Gershon will review the comments before submission to the Railroad Commission before 09-12-13.
- **Brief the Board regarding General Manager's actions and developments involving Randy Braden's wells, well drillers associated with R. Braden's wells, and Gary Drgac's concerns (no action to be taken)**
** Previously discussed in the meeting.
- **Update on Rollings Well**
Jay Garvin bears responsibility for the well blow out and will plug the well. MPGCD helped contain the blowout and monitor the flow. We need to collect reimbursement of funds for our expenses.
- We were notified that First Solar has requested that Pecos County designate a certain area of Pecos County as a Reinvestment Zone for tax abatement to be known as the "Barilla Reinvestment Zone". A copy of the notice is in the directors notebooks. This may involve MPGCD if they ask us for a tax abatement.

XV **Directors' comments** No comments

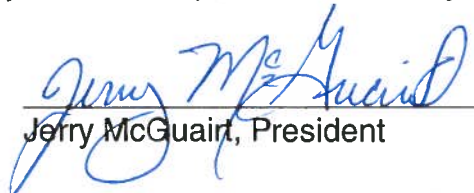
XVI Consider and/or act upon **agenda for next meeting**

- Rehearing on Randy Braden Production Permit
- Ratify a properly worded tax rate
- Production permits
- Dubose Drilling response

XVII **Adjourn** John Dorris made a motion to adjourn at 3:45 p.m. Seconded by Evans Turpin. Motion Carried.



M. R. Gonzalez, Secretary/Treasurer



Jerry McGuair, President

Date Approved 9-17-2013